## ARKANSAS PUBLIC SERVICE COMMISSION

2nd	Revised	Sheet No	19			
Replacing	1st Revised	Sheet No.	19			
THE EMPIR Name of Comp	E DISTRICT ELE					
Kind of Service	e: <u>Electric</u>	Class of Service: Con	nmercial / Indust	rial		
Part <u>III</u>	Rate Schedule N	o. <u>6</u>				
Title: TRANSN	MISSION SERVICE (S	Schedule PT)				
					PSC File Mark Or	nl∳
6 TRANS	MISSION SERVICE					

#### 6.1. AVAILABILITY:

This schedule is available for electric service to any General Service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

6.2.	MONTHLY RATE:	Summe	r Season	W	inter Season	
	CUSTOMER ACCESS CHARGE	\$	291.15	\$	291.15	(CR)
	DEMAND CHARGE, per kW		19.95807		12.91405	(CR)
	ENERGY CHARGE					(011)
	First 350 hours use of Metered Demand, per kWh		0.01131		0.01080	(CR)
	Additional hours use of Metered Demand, per kWh		0.00547		0.00547	(CR)

The Summer Season will be the first four (4) monthly billing periods billed on and after June 16.and the Winter Season will be the remaining eight (8) monthly billing periods of the calendar year.

#### 6.3. METERING:

The Company would prefer an analog telephone line to the metering location(s) for use by the Company to retrieve interval metering data for metering and load research purposes. This telephone line should be available to the Company between the hours of midnight and 6:00 am each day.

### 6.4. **DETERMINATION OF BILLING DEMAND:**

The Billing Demand will be determined from the highest fifteen (15) minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1000 kW.

#### 6.5 TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's primary system. Where the Company supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's primary line feeding to such location, the above Demand Charge will be increased by 5%. See also Rider XC.

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<u>2nd</u>	Revised	_Sheet No	20	
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Kind of Service:				
Part <u>III</u>	Rate Schedule No	6		
Title: TRANSMI	SSION SERVICE (Schedu	PSC File Mark Only		

### 6.6. METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and metered kilowatt hours by dividing metered kilowatt and metered kilowatt hours by 97%.

6.7. MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Access Charge plus the Demand Charge.

6.8. ENERGY COST RECOVERY:

The above energy charges will be adjusted in an amount provided by the terms and provisions of Rate Schedule 16, Energy Cost Recovery, Rider ECR.

6.9. TRANSMISSION COST RECOVERY:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Rate Schedule 15, Transmission Cost Recovery Rider, Rider TCR.

6.10. PAYMENT:

Bills will be due on or before fourteen (14) days after the mail date of bill.

6.11. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable. See Tax Adjustment Rider.

- 6.12. CONDITIONS OF SERVICE:
- 6.12.1. Voltage, phase and frequency of service will be as approved by the Company.
- 6.12.2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 6.12.3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 6.12.4. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
- 6.12.5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6.12.6. Bills for service will be rendered monthly.
- 6.12.7 Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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